

FILE NOTATIONS

Entered in M&D File
 Location Map Number
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

PWB
 10-25-74

COMPLETION DATA:

Date Well Completed 3-27-75

Location Inspected

W. ✓ WW. TA.

Bond released

W. OS. PA.

State or Fee Land

LOGS FILED

Driller's Log. ✓

Electric Log (C)

..... Dual Log CR-11 Micro

W.C. Sonic CR Log Sonic

CHLog Colog Others

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1541' FWL & 2292' FNL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME Rasmussen	
14. PERMIT NO.		9. WELL NO. 1-17B1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S17, T2S, R1E, USB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *December, 1974* activity report.

SUBMITTED IN LIEU OF FORM OGCC-4.

STATE 3
USGS 2
JHD 1
FILE 2

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 1/2/74
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

12-18-74 Application to drill package attached.
12-18-74 RURT. New location: 2292' FNL and 1541' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$) of Section 17,
T2S, R1E, USB & M, Uintah County, Utah. Ungraded GR 5149'.
Objective: 12,500' Wastach development well.
12-19-74 RURT.
12-20-74 RURT.
12-23-74 800' drlg. Spudded @ 8:00 AM 12-21-74.
12-24-74 1108' drlg.
12-26-74 1971' drlg.
12-27-74 2208' trip for bit.
12-30-74 2527' NU BOPE. Ran 75 jts 9-5/8" csg to 2526' & cmt'd w/2000 sx's to
surface. WOC 12:15 AM 12-29-74. WOC, cutoff, installed csg head
& started NU BOPE.
12-31-74 2802' drlg. N/U & tested BOPE to 3000 psi. DO & resumed drlg ahead.
1-2-75 4250' drlg.

CHEVRON OIL COMPANY
DEVELOPMENT PLAN FOR SURFACE USE
TELINTHA RASMUSSEN 1-17B1E
SE $\frac{1}{4}$ NW $\frac{1}{4}$, S17, T2S, R1E, UINTAH CO., UTAH

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map and 1/4 sec. plat. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within 1/2 mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY & FLOW LINE

Tank battery and flow line shown on attached topo map and 1/4 sec. plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATON OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

Location layout shown on attached 1/4 sec. plat.

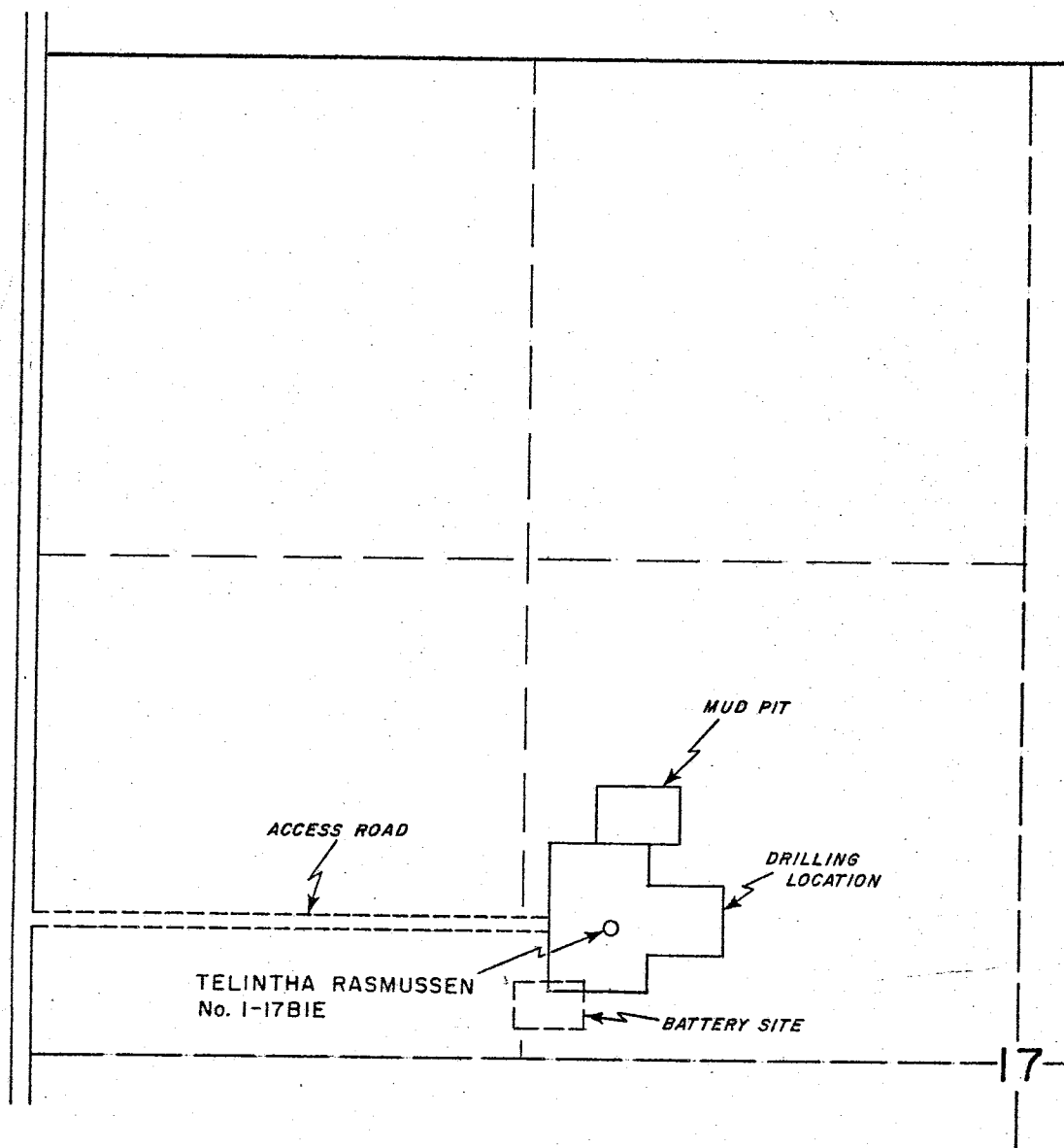
11. PLAN FOR RESTROATION OF THE SURFACE

All distrubed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.

NW 1/4 Sec. 17
Twn. 2 S, Rgn. 1 E
UINTAH Co., UTAH



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
Rasmussen10. Field and Pool, or Wildcat
1-17B1E11. Sec., T., R., M., or Blk.
and Survey or Area
Bluebell-Wasatch
S17, T2S, R1E
USB&M12. County or Parrish 13. State
Uintah Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Chevron Oil Company-Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1541' FWL & 2292' FNL (SE 1/4 NW 1/4)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)**1541'**

16. No. of acres in lease

640 ac spacing17. No. of acres assigned
to this well**640 ac. spacing**18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.**None**

19. Proposed depth

12,500'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded ground 5149'

22. Approx. date work will start*

11-15-74

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36#	2500	to surface
8-3/4"	7"	26#	9500	as required
6-1/8"	5"	18#	TD	to top of liner

We plan to drill this development well to an estimated TD of 12,500' to test the Wasatch formation.

Attached: Certified Plat
Drilling Procedure
Chevron Class A-1 BOP Requirements
Surface Use Plan w/Attachments

cc: State (3)
USGS (2)
JHD (1)
ALF (1)
File (1)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

R. B. Wacker**Division Drilling Supt.**

Date

10-21-74

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

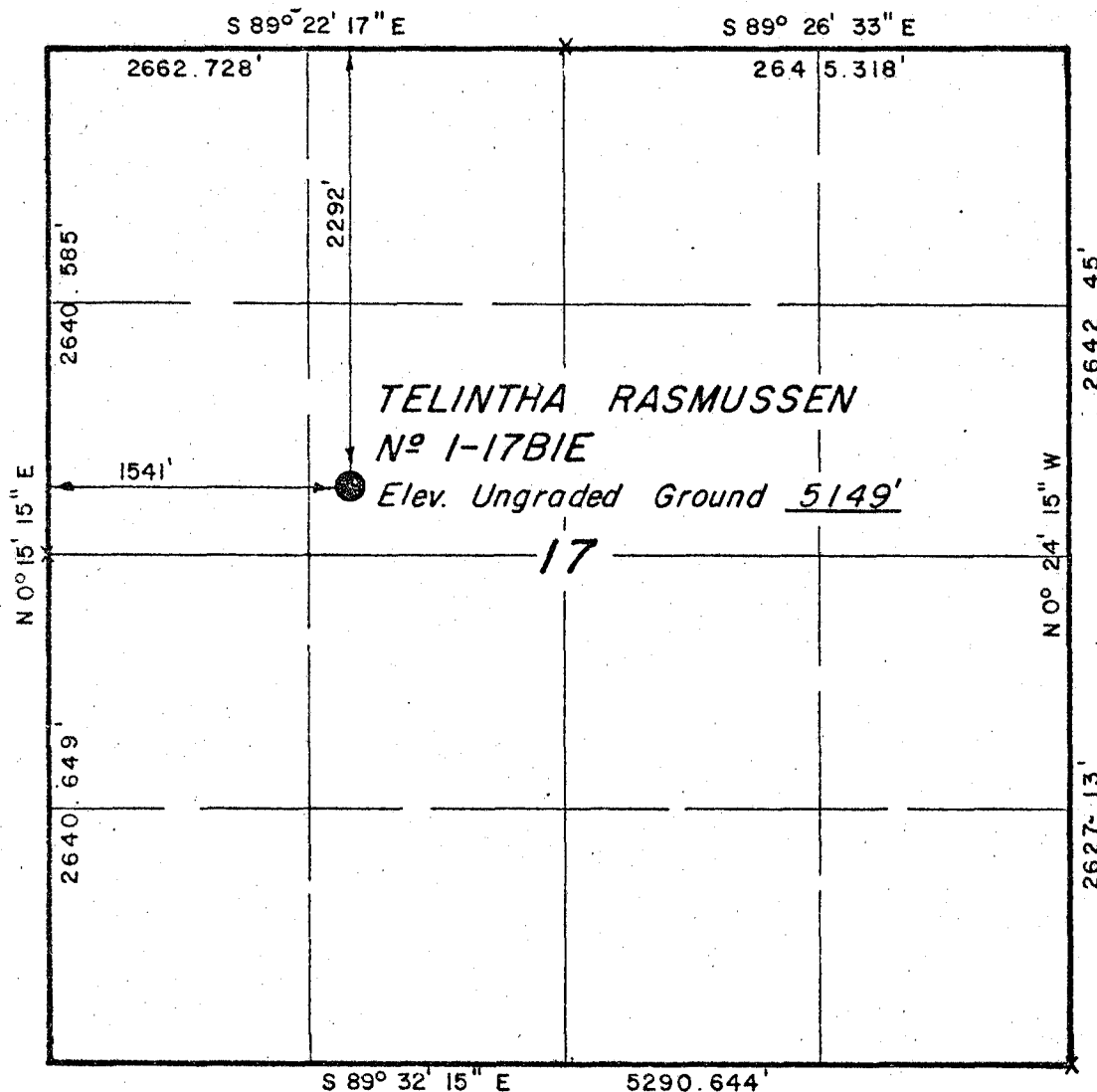
Conditions of approval, if any:

T2S, R1E, USB. & M.

PROJECT

CHEVRON OIL COMPANY

Well location, Telintha Rasmussen N^o 1-17B1E,
located as shown in the SE 1/4 NW 1/4
Section 17, T2S, R1E, USB. & M. Uintah
County, Utah.



X = Section corners located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/12/74
PARTY	LDT WP	REFERENCES	GLO PLAT
WEATHER	COOL	FILE	CHEV. OIL CO.

DRILLING PROCEDURE

Field Bluebell Well Telantha Rasmussen 1-17B1E

Location SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17, T2S, R1E, Uintah County, Utah

Drill X Deepen _____ Elevation: GL 5149 KB 5170 Total Depth 12,500

Non-Op Interests Shell 26%; Penzoil 6%; Flying Diamond 2%; Texaco 2%

1. Casing Program

	Surface	Intermediate	Oil String/Liner
Hole Size	<u>12-1/4"</u>	<u>8-3/4"</u>	<u>6-1/8"</u>
Pipe Size	<u>9-5/8"</u>	<u>7"</u>	<u>5" Liner</u>
Depth	<u>2500</u>	<u>9500</u>	<u>TD</u>
Cement	<u>To Surface</u>	<u>As Required</u>	<u>To Liner Top</u>
Time WOC	<u>6 hrs</u>	<u>12 hrs</u>	<u>-</u>
Casing Test	<u>1500 psi</u>	<u>5000 psi</u>	<u>5000 psi</u>
BOP	<u>None</u>	<u>10" Series 900</u>	<u>6" Series 1500</u>
Remarks			

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
<u>0 - 7,000</u>	<u>Water</u>	<u>To Suit Contractor</u>		
<u>7,000 - 8,500</u>	<u>Gel-Water</u>	<u>8.6 - 9.0#</u>	<u>30-40 sec</u>	<u>As Required</u>
<u>8,500 - 9,500</u>	<u>Gel-Chem</u>	<u>9.0 - 12.0#</u>	<u>40-45 sec</u>	<u>For Hole</u>
<u>9,500 - TD</u>	<u>Gel-Chem</u>	<u>12.0 - 16.0#</u>	<u>45-55 sec</u>	<u>Stability</u>

3. Logging Program

Surface Depth	<u>None</u>
Intermediate Depth	<u>DIL-SP & BHC SONIC-GR-Cal</u>
Oil String Depth	<u>-</u>
Total Depth	<u>DIL-SP & BHC SONIC-GR-Cal</u>

4. Mud Logging Unit Two man unit 5000 - TD
 Scales: 2" = 100' 5000 to 8000; 5" = 100' 8000 to TD

5. Coring & Testing Program

	Formations	Approximate Depth	Approximate Length of Core
Core <u>None</u> DST <u>1</u>	<u>Wasatch</u>	<u>11,100</u>	
Core _____ DST <u>1</u>	<u>Wasatch</u>	<u>11,900</u>	

6. Objectives & Significant Tops: Objectives: _____

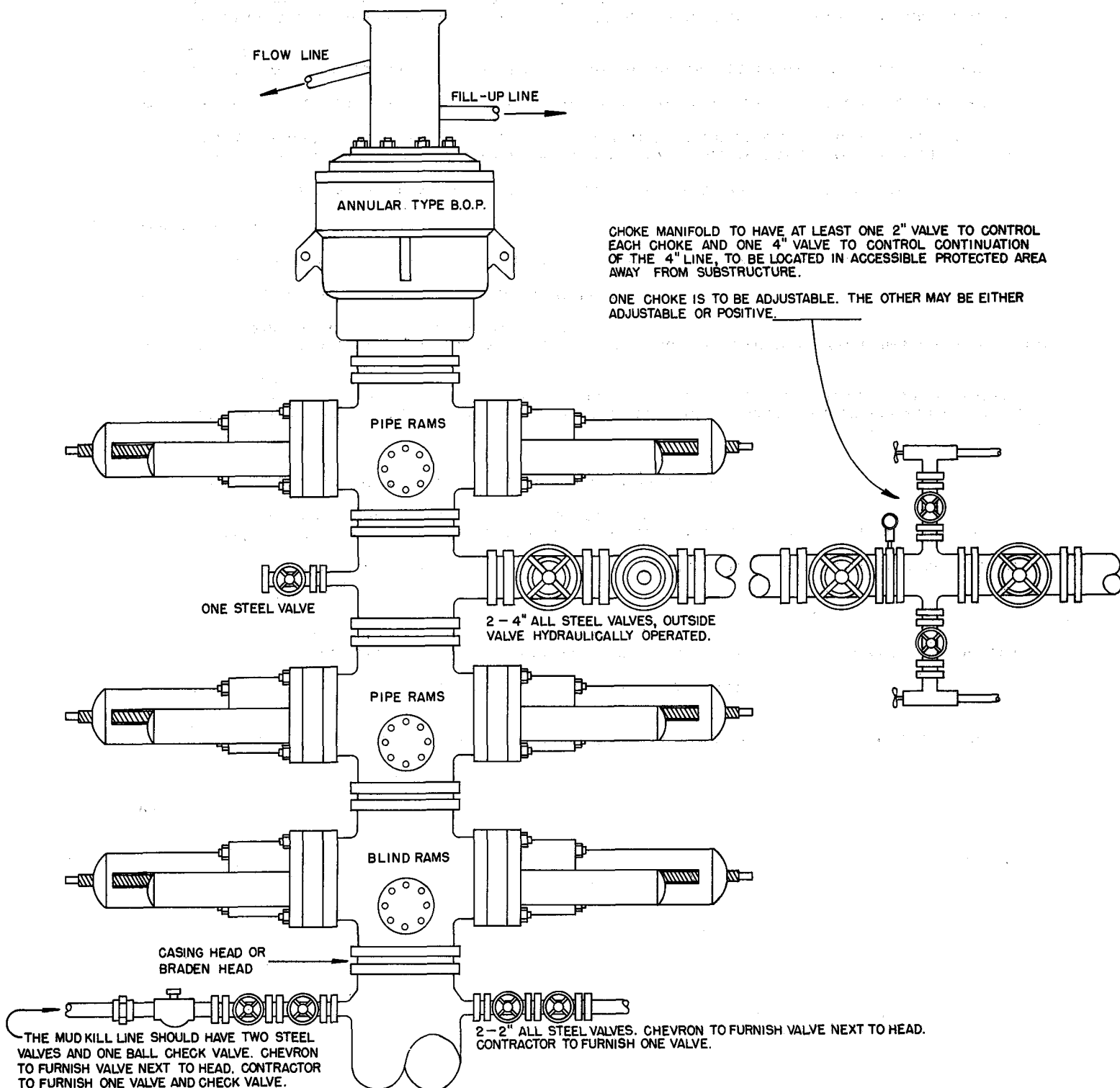
Formations	Approximate Depth	Formations	Approximate Depth
<u>Uintah Fm</u>	<u>2475 (+3675)</u>	<u>B. "Red Wedge"</u>	<u>10,700 (-5550)</u>
<u>Green River</u>	<u>5450 (-300)</u>	<u>Top Abnormal Press.</u>	<u>10,800 (-5650)</u>
<u>K</u>	<u>8850 (-3700)</u>	<u>CP 200</u>	<u>10,850 (-5700)</u>
<u>CP 90</u>	<u>9100 (-3950)</u>	<u>CP 232</u>	<u>11,730 (-6580)</u>
<u>Top "Red Wedge"</u>	<u>9350 (-4200)</u>	<u>TD</u>	<u>12,500</u>

7. Completion & Remarks: _____

Division Development Geologist [Signature]
 Chief Development Geologist [Signature]

Division Drilling Superintendent [Signature]
 Date 10/21/74

Arrington Eval. Geologist BRC 10-21-74



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY
DEVELOPMENT PLAN FOR SURFACE USE
TELINTHA RASMUSSEN 1-17B1E
SE $\frac{1}{4}$ NW $\frac{1}{4}$, S17, T2S, R1E, UTAH CO., UTAH

1. EXISTING ROADS

Existing roads shown on attached topo map.

2. PLANNED ACCESS ROADS

Access road shown on attached topo map and 1/4 sec. plat. Road construction will be kept to a minimum.

3. LOCATION OF EXISTING WELLS

None within 1/2 mile radius of this proposed well.

4. LATERAL ROADS TO WELL LOCATION

All existing and proposed roads shown on attached topo map.

5. LOCATION OF TANK BATTERY & FLOW LINE

Tank battery and flow line shown on attached topo map and 1/4 sec. plat.

6. SOURCE OF WATER SUPPLY

Water supply will be from nearest canal where water is obtainable.

7. METHOD FOR HANDLING WASTE DISPOSAL

Waste material will be disposed of in a surface pit at the drill site. When well is completed, pit will be closed and covered.

8. LOCATON OF CAMPS

No permanent camp type structures will be constructed.

9. LOCATION OF AIRSTRIPS

No airstrip will be constructed.

10. LOCATION OF LAYOUT

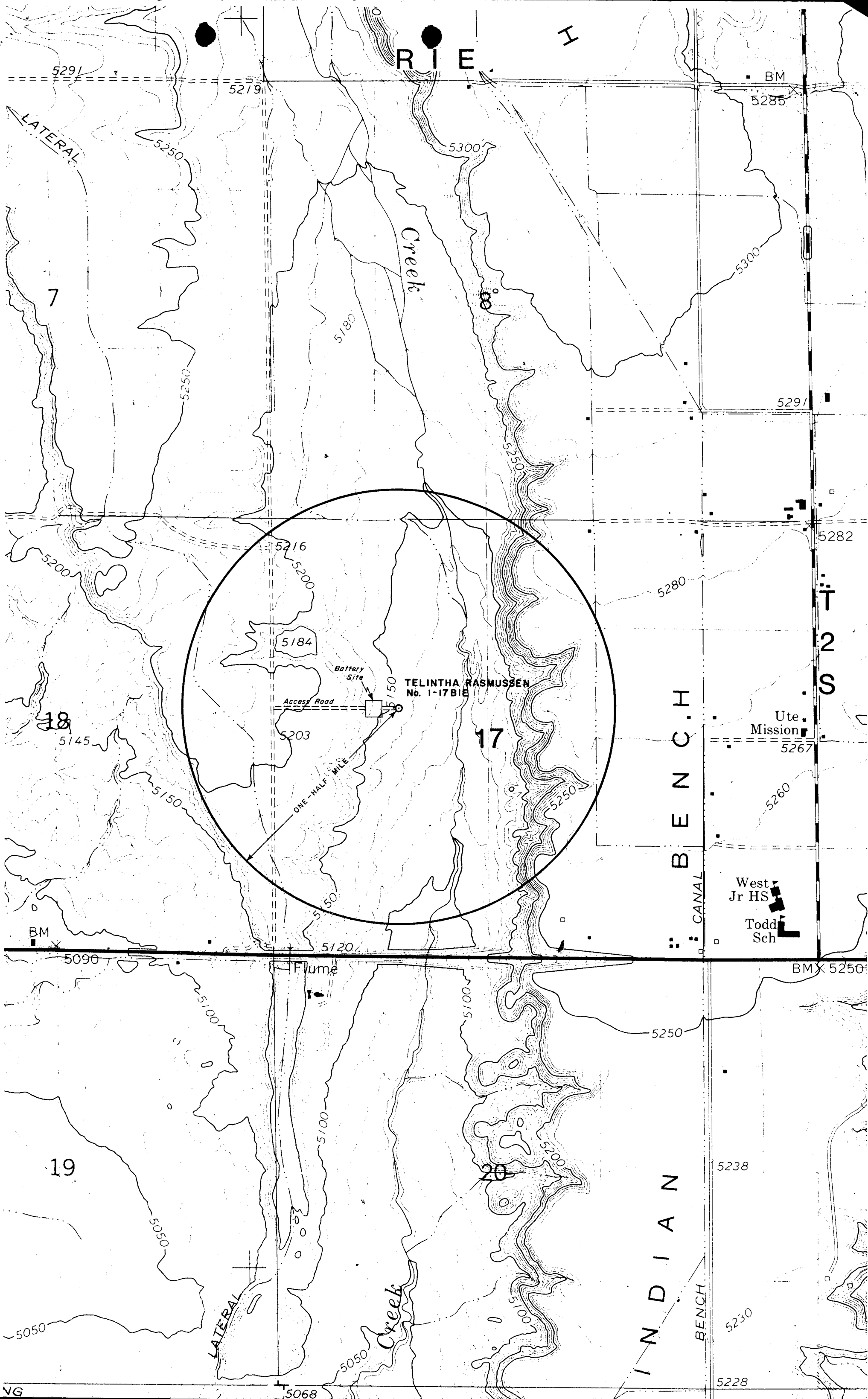
Location layout shown on attached 1/4 sec. plat.

11. PLAN FOR RESTROATION OF THE SURFACE

All distrubed surface not needed for future operations will be restored to be in conformance with the appropriate regulatory agency requirements.

12. OTHER PERTINENT INFORMATION

This well site has been located on as flat an area as possible, consistent with reasonable geological requirements, to minimize cut and fill for location site access road, tank battery and flow line. All reasonable precautions will be taken to protect the surface environment and wildlife habitat.



R I E

BM

5285

5291

5282

2 S

Ute Mission

5267

5260

West Jr HS

Todd Sch

BMX 5250

5238

5230

5228

5291

5219

5300

5300

5180

5300

5250

5216

5184

Battery Site

TELINTHA RASMUSSEN
No. 1-17BIE

Access Road

5203

ONE-HALF MILE

17

5250

5120

Flume

5250

19

20

5050

5100

5200

5100

5050

5050

VG

5068

LATERAL

LATERAL

Creek

INDIAN BENCH

BENCH

October 25, 1974

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. Rasmussen #1-17B1E
Sec. 17, T. 2 S, R. 1 E, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-24.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30193.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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		13. STATE Utah

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January, 1975 activity report.

SUBMITTED IN LIEU OF FORM OGCC-4.

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 2/3/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR:	Chevron Oil Company	WELL NAME:	Rasmussen #1-17B1E
FIELD:	Bluebell	WELL LOCATION:	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 17, T2S, R1E,
CONTRACTOR:	Loffland Brothers		Uintah County, Utah

DAILY DRILLING REPORT

12-18-74	Application to drill package attached.
12-18-74	RURT. New location: 2292' FNL and 1541' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$) of Section 17, T2S, R1E, USB & M, Uintah County, Utah. Ungraded GR 5149'. Objective: 12,500' Wastach development well.
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12-20-74	RURT.
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12-24-74	1108' drlg.
12-26-74	1971' drlg.
12-27-74	2208' trip for bit.
12-30-74	2527' NU BOPE. Ran 75 jts 9-5/8" csg to 2526' & cmt'd w/2000 sxs to surface. WOC 12:15 AM 12-29-74. WOC, cutoff, installed csg head & started NU BOPE.
12-31-74	2802' drlg. N/U & tested BOPE to 3000 psi. DO & resumed drlg ahead.
1-2-75	4250' drlg.
1-3-75	4600' drilling.
1-6-75	5634' drlg.
1-7-75	6002' drilling.
1-8-75	6349' drlg.
1-9-75	6529' drilling.
1-10-75	6738' drilling.
1-13-75	7854' drlg.
1-14-75	8398' drlg.
1-15-75	8641' drlg.
1-16-75	8935' drlg. Lost 315 BM @ 8898'.
1-17-75	9300' drlg.



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

1-20-75 9400' WOC. Drld to csg pt & cond hole. Ran logs, cond hole
& LD 4 $\frac{1}{2}$ " DP & DCs. Ran 7" csg to TD & cmt'd w/502 sxs - Stage
#1 & 1421 sxs - Stage #2 thru DV @ 6014'. WOC @ 8:30 AM 1-20-75.

1-21-75 9400' NU BOPE. ND 10" BOPE, installed TH & started NU 6" BOPE.

1-22-75 9400' PU 3-1/2" DP. NU & tested BOPE to 5000 psi. PU BHA & started
PU DP string.

1-23-75 9410' drlg. DO DV tool @ 6014'. PU 3 $\frac{1}{2}$ " DP & DOC & FC to 9350' -
press tested csg. DOC, shoe & form to 9406' - press tested
around csg shoe.

1-24-75 9472' drlg. Tripped for another MT bit @ 9422'. Drlg & cleaning
up junk before running dia bit.

1-27-75 9776' drlg.

1-28-75 9884' drlg.

1-29-75 10,011' drlg.

1-30-75 10,125' drlg.

1-31-75 10,254' drlg.

2-3-75 10,755' drlg.

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rasmussen

9. WELL NO.

1-17B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., OR E. AND
SUEVEY OR AREA

S17, T2S, R1E, USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1541' FWL & 2292' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March, 1975 activity report.

SUBMITTED IN LIEU OF FORM OGCC-4.

3 STATE
2 USGS
1 JHD
2 FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

3/3/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

1-20-75 9400' WOC. Drld to csg pt & cond hole. Ran logs, cond hole & LD 4 $\frac{1}{2}$ " DP & DCs. Ran 7" csg to TD & cmted w/502 sxs - Stage #1 & 1421 sxs - Stage #2 thru DV @ 6014'. WOC @ 8:30 AM 1-20-75.

1-21-75 9400' NU BOPE. ND 10" BOPE, installed TH & started NU 6" BOPE.

1-22-75 9400' PU 3-1/2" DP. NU & tested BOPE to 5000 psi. PU BHA & started PU DP string.

1-23-75 9410' drlg. DO DV tool @ 6014'. PU 3 $\frac{1}{2}$ " DP & DOC & FC to 9350' - press tested csg. DOC, shoe & form to 9406' - press tested around csg shoe.

1-24-75 9472' drlg. Tripped for another MT bit @ 9422'. Drlg & cleaning up junk before running dia bit.

1-27-75 9776' drlg.

1-28-75 9884' drlg.

1-29-75 10,011' drlg.

1-30-75 10,125' drlg.

1-31-75 10,254' drlg.

2-3-75 10,755' drlg.

2-4-75 10,897' Drlg.

2-5-75 11,074' drlg.

2-6-75 11,226' drlg.

2-7-75 11,410' drlg.

2-10-75 11,934' drlg.

2-11-75 12,111' drlg.

2-12-75 12,233' working stuck pipe. Lost PP & stuck drill string while drlg @ 12,233'. Now able to rotate & have 4' free travel.



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

2-13-75 12,233' Tripping. Worked drill string free & POOH. Left dia bit in hole - twisted off @ PW. Checked BHA & DCS - 5 bad. RIH w/ mill. Milled one foot on bit before mill quit. NOW POOH for new mill.

2-14-75 12,233' TIH w/dia bit. Drilled on junk from 12,232 to 12,233, recovered 1 large piece & a handful of small pieces. Now running dia bit.

2-18-75 12,500' preparing to drill ahead.

2-19-75 12,584' drilling. Lost \pm 80 BM between 12,508 and 12,525. Now drilling w/full returns.

2-20-75 12,600' TD Running Schlumberger logs.

2-21-75 12,600' TD Trip out to run liner. Finished logging & cond hole.

2-24-75 12,600' TD. Circ & cond mud. Ran & cmt'd 5" liner @ 12,598'. Down
49 hrs repairing drawworks.

2-25-75 12,600' TD

2-26-75 12,600' TD DOC @ top ldg collar. PU BHA & tbg string. DO 2' cmt @ top lnr @ 9270'. Now CO inside lnr.

2-27-75 12,600' TD. Running CBL. DO ldg collar & cmt to 12,570' inside lnr.

2-28-75 12,570' PBTD. Tripping. Ran GR-CBL - indicated fair to good bond thru out. RIH w/tbg to PBTD, displ mud w/wtr & spotted acetic acid. POOH w/tbg to run prod pkr.

3-3-75 12,570' PBTD. RDRT. Set prod pkr @ 9267'. Hydrottested in w/prod tbg string, displ hole w/diesel & landed tbg in pkr. Ran & landed heat string @ 4010'. ND BOPE & installed tree. Released rig @ 4:00 PM 3-2-75.

3-4-75 12,570' PBTD. MORT.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ?Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1541' FWL & 2292' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME Rasmussen
14. PERMIT NO.		9. WELL NO. 1-17B1E
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S17, T2S, R1E, USB&M
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March, 1975 activity report.

SUBMITTED IN LIEU OF FORM OGCC-4.

3-STATE
2-USGS
1-JAD
2-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 4/1/75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE¹/₄NW¹/₄ Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

2-13-75 12,233' Tripping. Worked drill string free & POOH. Left dia bit in hole - twisted off @ PW. Checked BHA & DCS - 5 bad. RIH w/ mill. Milled one foot on bit before mill quit. NOW POOH for new mill.

2-14-75 12,233' TIH w/dia bit. Drilled on junk from 12,232 to 12,233, recovered 1 large piece & a handful of small pieces. Now running dia bit.

2-18-75 12,500' preparing to drill ahead.

2-19-75 12,584' drilling. Lost \pm 80 BM between 12,508 and 12,525. Now drilling w/full returns.

2-20-75 12,600' TD Running Schlumberger logs.

2-21-75 12,600' TD Trip out to run liner. Finished logging & cond hole.

2-24-75 12,600' TD. Circ & cond mud. Ran & cmt 5" liner @ 12,598'. Down
49 hrs repairing drawworks.

2-25-75 12,600' TD

2-26-75 12,600' TD DOC @ top ldg collar. PU BHA & tbg string. DO 2' cmt @ top lnr @ 9270'. Now CO inside lnr.

2-27-75 12,600' TD. Running CBL. DO ldg collar & cmt to 12,570' inside lnr.

2-28-75 12,570' PBTD. Tripping. Ran GR-CBL - indicated fair to good bond thru out. RIH w/tbg to PBTD, displ mud w/wtr & spotted acetic acid. POOH w/tbg to run prod pkr.

3-3-75 12,570' PBTD. RDRT. Set prod pkr @ 9267'. Hydrotested in w/prod tbg string, displ hole w/diesel & landed tbg in pkr. Ran & landed heat string @ 4010'. ND BOPE & installed tree. Released rig @ 4:00 PM 3-2-75.

3-4-75 12,570' PBTD. MORT.

3-5-75 12,570' PBTD. MORT.

3-6-75 12,570' PBTD. Installing surface facilities.



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE¹/₄NW¹/₄ Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

3-7-75	12,570' PBTB	Installing surface facilities.
3-10-75	12,570' PBTB	Installing surface facilities.
3-11-75	12,570' PBTB	Installing surface facilities.
3-12-75	12,570' PBTB	Installing surface facilities.
3-13-75	12,570' PBTB	Installing surface facilities.
3-14-75	12,570' PBTB	Installing surface facilities.
3-17-74	12,570' PBTB	Installing surface facilities.
3-18-75	12,570' PBTB	Installing surface facilities.
3-19-75	12,570' PBTB	Finished installing surface facilities.
3-20-75	12,570' PBTB	Prep to perf.
3-21-75	12,570' PBTB	Prep to perf.
3-24-75	12,570' PBTB	Perfd 251 zones 12,541-9731' w/1 JPF. SITP 4200 psi. Opened to battery & testing.
3-25-75	12,570' PBTB	Flowed 208 BO, 98 BW, 27/64" ck, TP 750 psi. off 5 hrs.
3-26-75	12,570' PBTB	Flowed 342 BO, 6 BW, 2215 MCF, 8-20/64" ck, TP 1100 psi. Grav. 44.9 API.
3-27-75	12,570' PBTB	Flowed 314 BO, 0 BW, 20/64" ck, TP 900 psi. RU to acidize.
3-28-75	12,570' PBTB	Acidized w/25,100 gal 15% HCl @ 19 BPM w/8400 psi - ISIP 4200 psi, 30 min SIP 3800 psi. Cleaned up to pit & turned to battery. Flowed 315 BO, 101 BW, 1967 MCF, 14/64" choke, TP 1500 psi - off 4 hrs.
3-31-75	12,570' PBTB	3-28 479 BO, 10 BW, 1974 MCF, 22/64" ck, TP 1275 psi. 3-29 475 BO, 4 BW, 1813 MCF, 22/64" ck, TP 1025 psi. 3-30 347 BO, 0 BW, 1721 MCF, 22/64" ck, TP 1025 psi.
		Final Report.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company - Western Division				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201				8. FARM OR LEASE NAME Rasmussen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1541' FWL & 2292' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$) At top prod. interval reported below same At total depth same				9. WELL NO. 1-17B1E	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
15. DATE SPUDDED 12-21-74 16. DATE T.D. REACHED 2-19-75 17. DATE COMPL. (Ready to prod.) 3-27-75				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S 17, T2S, R1E, USB&M	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5170				12. COUNTY OR PARISH Utah	
19. ELEV. CASINGHEAD				13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 12,600		21. PLUG, BACK T.D., MD & TVD 12,598		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____		ROTARY TOOLS Yes		CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9731-12,541 Wasatch					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR, DIL, & CBL					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2527	12-1/4"	2000 SX	
7"	26#	9400	8-3/4"	1923 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	9270	12,598	730 SX		
Heat string				30. TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8"		9273		9266	
1.90 OD		4010			
31. PERFORATION RECORD (Interval, size and number) See attached record 3-STATE 2-USGS 1-3HD 1-ALP 2-FILE 4-PARTNERS			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 9731-12,541 AMOUNT AND KIND OF MATERIAL USED 25,100 gals 15% HCl		
33. PRODUCTION					
DATE FIRST PRODUCTION 3-23-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-25-75	HOURS TESTED 24	CHOKE SIZE 8-20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 342	GAS—MCF. 2215
FLOW. TUBING PRESS. 1100		CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. -
WATER—BBL. 6		OIL GRAVITY-API (CORR.) 44.9 API			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flare					TEST WITNESSED BY J. H. Daggett
35. LIST OF ATTACHMENTS Perforating Detail					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Jennifer A. Mishler		TITLE Engineering Assistant		DATE 5-7-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
NONE				Uintah	2,475		(+3675)
				GR	5,450		(-300)
				K	8,850		(-3700)
				CP 90	9,100		(-3950)
				Top Red Wedge	9,350		(-4200)
				B. Red Wedge	10,700		(-5550)
				CP 232	11,730		(-6580)
				TD	12,600		(-7430)

38. GEOLOGIC MARKERS

MAY 12 1975

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R3563.

ALLOTTEE _____
TRIBE Uintah - Ouray
LEASE No. Fee
C.A. 9C-135

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1975, Rasmussen 1-17B1E

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201

Phone 303-292-1400 Signed Jennifer A. Miskler
Agent's title Engineering Assistant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 17 SE 1/4 NW 1/4	2S	1E	1-17B1E							
See attached monthly activity report.										
3-0565 2-STATE 1-2HD 2-FILE										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRISE Uintah - Ouray
LEASE NO. Fee
C.A. 9C-135

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1975, Rasmussen 1-17B1E

Agent's address P. O. Box 599 Company Chevron Oil Company
Denver, Colorado 80201

Phone 303-292-1400 Signed James D. Mueller
Agent's title Engineering Assistant

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depths of shot down, casing; date and results of test for gasoline content of gas)
Sec. 17 SE 1/4 NW 1/4	2S	1E	1-17B1E							
See attached monthly activity report.										

3- USGS
2- STATE
1- JHD
2- FILE

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

6-17-75 LD Hydrill tbg string. Ran prod tbg string, spaced out & displaced
w w/350 bbl treated wtr. CP & TP 0 this AM. Stung into prod pkr &
tested tbg to 6000 psi. OK. Prep to run heat string.

6-18-75 Ran heat string. ND BOPE & installed tree. Displ top 4000' annulus
w/diesel. RU Otis & retrieved wireline blanking plug - TP 1800 psi.
Cleaned up well to pit & turned to battery. Flowed 274 BO, 58 BW
20/64" choke, 161 MCF, TP 1600 psi in 8 $\frac{1}{2}$ hrs. RD & released rig.
Moving rig to Coltharp 1-15B1.

6-19-75 Flowed 162 BO, 136 BW, 475 MCF, 16/64" ck, tp 550 psi - down 1 $\frac{1}{2}$ hrs -
treater.

6-20-75 F 247 BO, 64 BW, 561 MCF, 17/64" ck, TP 830 psi.

6-21-75 227 BO, 25 BW, 518 MCF, 20/64" ck, tp 540 psi.

6-22-75 192 BO, 21 BW, 519 MCF, 20/64" ck, TP 500 psi.

6-23-75 F 190 BO, 17 BW, 454 MCF, 22/64" ck, TP 400 psi.

6-25-75 F 167 BO, 16 BW, 493 MCF, 22/64" ck, TP 390 psi.

6-26-75 F 159 BO, 16 BW, 22/64" ck, TP 440 psi.

6-27-75 F 134 BO, 11 BW, 516 MCF, 22/64" ck, TP 450 psi - FINAL REPORT.



Chevron Oil Company
Western Division

Snell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17B1E
FIELD: Bluebell WELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 17,
T2S, R1E,
CONTRACTOR: Loffland Brothers Uintah County, Utah

DAILY DRILLING REPORT

- 6-5-75 11,936' PBTD. GIH w/Baker pkr & BP. Bled 400 psi CP off and finished pulling out of hole. Changed out 24 jts of Hydril tbg and packer & BP.
- 6-6-75 11,936' PBTD. Finished RIH w/pkr & BP. Tested tools to 4000 psi - OK. Treated 4 zones in 2 stages. Continuing to treat perms.
- 6-9-75 Treated 10,923-11,041 w/2900 gal @ 7 BPM @ 7500 psi. Treated 10,284-358 w/1900 gal, communicated on last 5 bbls, @ 7 BPM @ 7500. Treated 9860-10,106 w/5600 gal @ 3 BPM @ 4200 psi. Held 2500 psi on csg w/no apparent communication at lower rate & press. Back press valve in tbg failed. Set Otis WL BP valve. Moved pkr & BP, unable to set packer. Started out of hole, Otis back press valve failed. Prep to retrieve & set new back press valve on wireline. CP now 1500 psi, will not bleed off. Snubbing out.
- 6-10-75 CP 1650 psi this AM. Retr'd & set new BPV in tbg on wireline - stuck \pm 4 hrs in tbg w/tools. Pulled 37 stds & RU snubbing unit. Snubbed 2 stds out of hole & SDFN. Continuing to snub out to change out tools.
- 6-11-75 Finished snubbing out w/11 stds & Baker tools w/CP 1500-1600 psi. Changed out tools & BPV. Snubbed in w/tools & 25 stds tbg. Filled tbg w/brine wtr & SDFN. CP this AM 1475 psi - TP 0. Now GIH w/o snubbing.
- 6-12-75 CP 550 psi - TP 0 this AM. RIH w/tbg & Baker tools to top lnr @ 9274'. Displace hole w/brine wtr & SDFN. Now GIH inside lnr to selectively treat remaining top 3 zones.
- 6-13-75 Treated 9812-9771' w/3300 gal acid @ 4 BPM w/5200 psi. Started treating 9738-9720' & communicated. Held 3200 psi CP & treated w/1700 gal acid @ 4-5 BPM w/5200 psi - no apparent communication indicated. Treated 9655-9625' w/2900 gal acid @ 6 BPM w/6200 psi. Released pkr & attempted to bleed off TP - BPV in tbg leaking. Circ out w/brine wtr - BPV still leaking. SDFN w/CP 550 psi TP & CP 1100 psi this AM. BPV still leaking. GIH w/BPV on wireline to set in tbg nipple.
- 6-16-75 Set BPV on wireline in tbg nipple. PU RBP & stripped OOH to 4400' w/CP 550 psi. Circ 400 bbls hot brine wtr to remove paraffin from csg - rec considerable oil - CP 1000 psi. Finished stripping & snubbing out w/tools w/CP 600 psi. RU & ran gauge ring to 9272' (top lnr) w/CP 1000 psi. Set Retrieval "D" pkr @ 9262' w/N nipple @ 9303' w/plug in place. Bled off press to 0 - plug holding. Press tested csg & plug to 3000 psi OK. RD Otis equipment & RIH w/25 stds tbg. Had 250 psi on well this AM - bled off - rec oil. Rev out & rec considerable oil - well head. Now LD Hydrill tbg prior to running prod tbg string.



Chevron Oil Company
Western Division

Shell
Pennzoil
FD
Texaco

OPERATOR: Chevron Oil Company WELL NAME: Rasmussen #1-17BlE
FIELD: Bluebell WELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 17,
T2S, R1E,
CONTRACTOR: WORKOVER RIG Uintah County, Utah

DAILY DRILLING REPORT

Daily report of additional completion.

5-23-75 11,936' PBD. Preparing to load tubing w/water. Finished rigging up.

5-27-75 11,936' PBD. Attempted to kill well w/11# magnesium - chloride water. Well would not stay dead. Displaced w/13# mud. Now pulling tubing in singles.

5-28-75 11,936' PBD. Finished pulling tubing. GIH w/retrieving tool to retrieve packer.

5-29-75 11,936' PBD. Pulled retrieva "D" packer & BHA. Going in hole w/bit and csg scraper.

5-30-75 11,936' PBD. Finished GIH w/bit & scraper breaking circ every 3000'. Tagged PBD. NU Otis equipment & test to 4500 psi. Well dead this AM. Now displacing mud w/13# Magnesium chloride wtr.

5-31-75 POOH w/csg scraper. CO = 0 TP = 0. Broke circ w/mud. P 45 BFW. Disp mud in hole w/11# MgCl wtr. Braced BOPE. POOH w/56 stds. Filled hole after 31 stds. SIFN. This AM - 240 CP 0 TP. Bled to 0 OK. Cont pulling tbg.

6-1-75 CP 240 TP 0 POOH w/139 stds. PU Otis pkr & BP & spaced out. WIH w/all Hydril and 30 stds 2-7/8". Filled tbg @ 3000'. SIFN. CP 180 this AM. Bled to 0 immed.

6-2-75 CP 140 TP 0. Ran 111 stds, filling every 300'. When on btm annulus began flwg. RU HOWCO. SIFN. CP this AM 340. Prep to set plug & pkr & begin acidizing.

6-3-75 11,936 PBD. Circulating. Had 340 psi CP & 0 TP. Tested Homco lines to 9000 psi and pkr & BP to 3000 psi. Acidized 3 zones - tools appeared to be leaking. Latched on to BP to test same. Pulled 23 stds - can't get loose from BP.

6-4-75 11,936' PBD. Pulling out of hole w/packer and BP. Tested packer & BP and found tools leaking.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>AMENDED</u>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>COMPLETION</u>								
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
Chevron Oil Company - Western Division						Rasmussen									
3. ADDRESS OF OPERATOR						9. WELL NO.									
P. O. Box 599 Denver, Colorado 80201						1-17BLE									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT									
At surface 1541' FWL & 2292' FNL						Bluebell-Wasatch									
At top prod. interval reported below same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
At total depth same						S 17, T2S, R1E, USB&M									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE							
43-047-301931						Utah		Utah							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
12-21-74		2-19-75		6-17-75		KB 5170									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
12,600		P/BTD 12,598				→		Yes							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
9636-12,804 Wasatch								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
BHC, DIL, CBL								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		2527		12-1/4"		2000 sx							
7"		26#		9400		8-3/4"		1923 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5"		9270		12,598		730 sx				2-7/8		9303		9262	
Heat String										1.9 OD		4011			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
See Attached										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										See Attached					
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
3-23-75		Flowing						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
7-28-75		24		20/64		→		73		375		12		5137	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
250		-		→								43.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Flared - Fuel										J. H. Daggett					
35. LIST OF ATTACHMENTS															
Perforating & Acidizing Record															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>J. A. Mishler</u>										TITLE <u>Engineering Assistant</u>		DATE <u>9-9-75</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

3-US&S, 2-STATE, 1-JHD, 1-ALF, 1-DBB, 2-FIE, 4-PARTNERS

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NONE				Green River	5450	(-280)
				H	8475	(-3305)
				K	9130	(-3960)
				CP 90	9420	(-4250)
				TAP	9650	(-4480)
				CP 200	10,985	(-5815)
				CP 210	11,172	(-6002)
				232	11,892	(-6722)
			TD	12,600	(-7430)	

Bluebell Field
Rasmussen 1-17B1E
Perforating Detail

The following zones were perforated w/one shot/ft:

12,541, 12,540, 12,539, 12,538, 12,537, 12,536, 12,535, 12,534, 12,533,
12,532, 12,531, 12,530, 12,529, 12,495, 12,494, 12,493, 12,492, 12,491,
12,487, 12,479, 12,478, 12,477, 12,476, 12,475, 12,470, 12,469, 12,468,
12,467, 12,466, 12,462, 12,458, 12,457, 12,455, 12,454, 12,453, 12,452,
12,451, 12,445, 12,444, 12,443, 12,442, 12,439, 12,396, 12,395, 12,394,
12,393, 12,392, 12,391, 12,390, 12,389, 12,388, 12,387, 12,386, 12,272,
12,266, 12,258, 12,253, 12,252, 12,251, 12,250, 12,249, 12,187, 12,186,
12,185, 12,184, 12,183, 12,148, 12,147, 12,146, 12,145, 12,144, 12,143,
12,142, 12,141, 12,140, 12,139, 12,138, 12,131, 12,130, 12,129, 12,128,
12,127, 12,126, 12,125, 12,114, 12,113, 12,112, 12,111, 12,110, 12,109,
12,108, 12,107, 12,102, 12,093, 12,092, 12,091, 12,090, 12,089, 12,083,
11,484, 11,483, 11,482, 11,481, 11,480, 11,479, 11,478, 11,477, 11,476,
11,451, 11,450, 11,449, 11,264, 11,263, 11,262, 11,261, 11,260, 11,258,
11,257, 11,256, 11,255, 11,254, 11,047, 11,046, 11,045, 11,044, 11,043,
11,042, 11,000, 10,999, 10,998, 10,997, 10,941, 10,940, 10,939, 10,938,
10,937, 10,936, 10,935, 10,934, 10,933, 10,932, 10,931, 10,331, 10,326,
10,321, 10,313, 10,310, 10,305, 10,304, 10,303, 10,302, 10,297, 10,296,
10,295, 10,294, 10,113, 10,112, 10,111, 10,110, 10,106, 10,105, 10,104,
10,103, 10,102, 10,101, 10,100, 10,099, 10,098, 10,097, 10,096, 10,095,
10,094, 10,093, 10,092, 10,091, 10,090, 10,089, 10,088, 10,087, 10,086,
10,085, 9,941, 9,940, 9,939, 9,933, 9,931, 9,930, 9,929, 9,928,
9,923, 9,919, 9,918, 9,917, 9,916, 9,915, 9,914, 9,913, 9,909,
9,908, 9,907, 9,906, 9,905, 9,904, 9,876, 9,870, 9,823, 9,822,
9,821, 9,820, 9,819, 9,818, 9,817, 9,816, 9,815, 9,814, 9,813,
9,812, 9,811, 9,810, 9,809, 9,808, 9,807, 9,799, 9,798, 9,797,
9,796, 9,795, 9,794, 9,791, 9,790, 9,789, 9,788, 9,787, 9,783,
9,749, 9,748, 9,747, 9,746, 9,745, 9,744, 9,743, 9,742, 9,741,
9,740, 9,739, 9,738, 9,737, 9,736, 9,735, 9,734, 9,731

Rasmussen 1-17BlE
Bluebell Field

PERFORATING & ACIDIZING RECORD (Continued)

9,731-12,541 Acidized w/25,100 gals 15% HCl.

11,960 Set thru-tbg bridge plug at 11,960 w/20' cmt on top.

Perforated the following zones: (Schl. depths)

2 shots/ft:

9636, 9637, 9638, 9639, 9640, 9641, 9642, 9643, 9646, 9647, 9648, 9649, 9650,
9651, 9652, 9653, 9654, 9655, 9656, 9657, 9658, 9659, 9660, 9661, 9662, 9663,
9664, 9665, 9666.

1 shot/ft:

9,731, 9,734, 9,735, 9,736, 9,737, 9,738, 9,739, 9,740, 9,741, 9,742,
9,743, 9,744, 9,745, 9,746, 9,747, 9,748, 9,749, 9,783, 9,787, 9,789,
9,791, 9,794, 9,795, 9,796, 9,797, 9,798, 9,799, 9,801, 9,802, 9,805,
9,806, 9,807, 9,808, 9,809, 9,810, 9,811, 9,812, 9,813, 9,814, 9,815,
9,816, 9,817, 9,818, 9,819, 9,820, 9,821, 9,870, 9,875, 9,914, 9,916,
9,918, 9,923, 9,925, 9,928, 9,930, 9,933, 9,936, 9,939, 9,940, 9,941,
10,094, 10,095, 10,096, 10,097, 10,098, 10,099, 10,100, 10,101, 10,102, 10,103,
10,104, 10,106, 10,110, 10,112, 10,113, 10,114, 10,115, 10,116, 10,296, 10,304,
10,310, 10,313, 10,321, 10,326, 10,331, 10,335, 10,340, 10,344, 10,348, 10,358,
10,368, 10,929, 10,930, 10,931, 10,932, 10,933, 10,934, 10,935, 10,936, 10,937,
10,996, 10,997, 10,998, 10,999, 11,000, 11,037, 11,038, 11,039, 11,040, 11,041,
11,042, 11,043, 11,044, 11,045, 11,046, 11,254, 11,255, 11,256, 11,257, 11,258,
11,260, 11,261, 11,262, 11,263, 11,264, 11,448, 11,449, 11,450, 11,451, 11,452,
11,453, 11,454, 11,474, 11,475, 11,476, 11,477, 11,478.

2 shots/ft:

11,538, 11,539, 11,540, 11,541, 11,542, 11,543, 11,545, 11,576, 11,577, 11,578,
11,579, 11,580, 11,581, 11,582, 11,583, 11,635, 11,636, 11,637, 11,638, 11,639,
11,640, 11,641, 11,642, 11,643, 11,644, 11,645, 11,646, 11,647, 11,648, 11,649,
11,650, 11,705, 11,726, 11,727, 11,728, 11,729, 11,794, 11,795, 11,796, 11,797,
11,798, 11,799, 11,800, 11,801, 11,802, 11,803, 11,804.

Acidized as follows:

9655-9625	2900 gals 15% HCl
9738-9720	1700 gals 15% HCl
9812-9771	3300 gals 15% HCl
10,106-9860	5600 gals 15% HCl
10,358-10,284	1900 gals 15% HCl
11,041-10,923	2900 gals 15% HCl
11,258-11,248	1000 gals 15% HCl
11,578,11,442	3500 gals 15% HCl
11,646-11,630	1700 gals 15% HCl
11,725-11,701	500 gals 15% HCl
11,800-11,790	1100 gals 15% HCl

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rasmussen

9. WELL NO.

1-17B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S17, T2S, R1E USB & M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1541' FWL & 2292' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5170

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Install hydraulic pump

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use the hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 10-13A4 well in the Altamont Field.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 17, 1977

BY: P. H. Duncanson

18. I hereby certify that the foregoing is true and correct

H. F. Copeland

SIGNED

TITLE Area Supervisor

DATE August 10, 1977

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

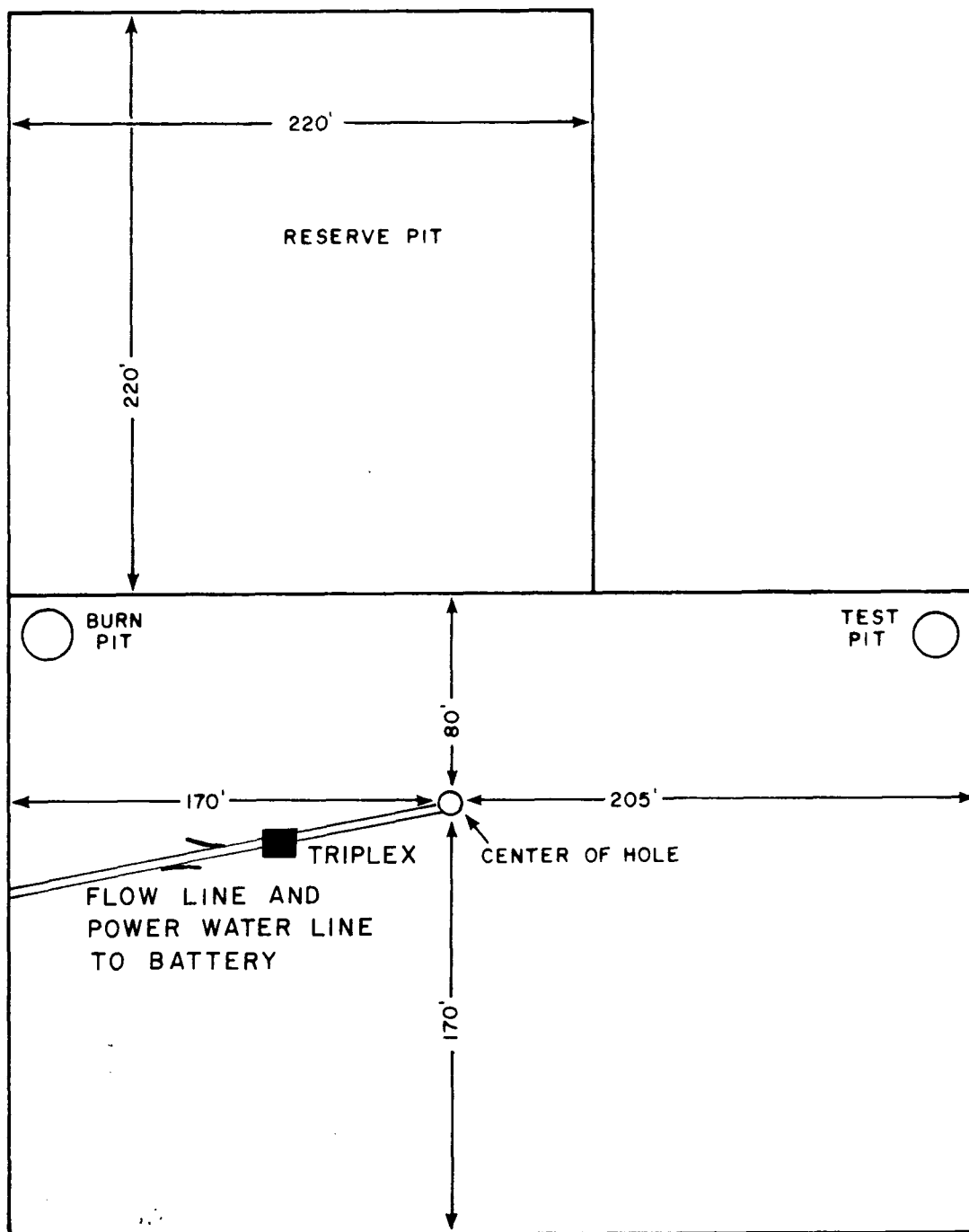
*See Instructions on Reverse Side

CHEVRON U.S.A., Inc.

RASMUSSEN 1-17BIE

SEC. 17, T2S R1E

UINTAH CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 9C-135	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1541' FWL & 2292' FNL		8. FARM OR LEASE NAME Rasmussen	
14. PERMIT NO.		9. WELL NO. 1-17B1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5170		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R1E, USB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate and acidize as per the attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 22, 1977
BY: D. L. Small

3 - USGS
2 - State
8 - Partners
1 - JAH
1 - DLD
1 - Sec. 723
1 - File

18. I hereby certify that the foregoing is true and correct
SIGNED _____ TITLE J. J. Johnson DATE August 15, 1977
_____ TITLE Engineering Assistant

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 18,000 gals 15% HCl
3. Intervals to be treated: 9,493 - 11,875
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: 2750# Benzoic acid flakes and 250 ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid to be swabbed back if well will not flow.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: Sept 1, 1977
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26 - 8/1/77	0		21

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell - Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Perforate additional intervals to expose all the potential productive intervals in the Wasatch zone.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Decline in production.
4. To be ripped or shot: Shot.
5. Depth, number and size of shots (or depth of rips): 2 shots per ft.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None.
8. Estimated work date: September 1, 1977.
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26 - 8/1/77	0		21

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rasmussen

9. WELL NO.

1-17B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec 17, T2S, R1E, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5170

12. COUNTY OR PARISH

Utah

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

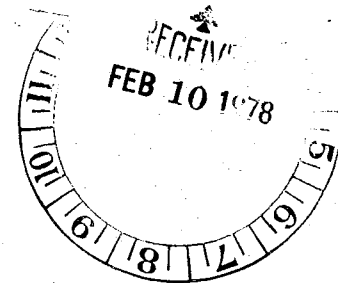
ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated and acidized as per the attached.

No additional surface
disturbances required
for this activity.3-USGS
2-State
-Partners
1-JAH
1-DLD
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. J. Johnson

Engineering Assistant

DATE

2/7/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per foot.

9,493	9,686	10,048	10,261	10,595	11,487
9,496	9,698	10,051	10,269	10,671	
9,497	9,713	10,055	10,278	10,767	
9,566	9,751	10,080	10,413	10,782	
9,572	9,759	10,109	10,452	10,894	
9,575	9,835	10,156	10,455	11,079	
9,580	9,844	10,174	10,472	11,106	
9,586	9,848	10,186	10,485	11,111	
9,664	9,993	10,250	10,500	11,146	
9,666	9,997	10,252	10,523	11,261	
9,682	10,007	10,254	10,580	11,263	

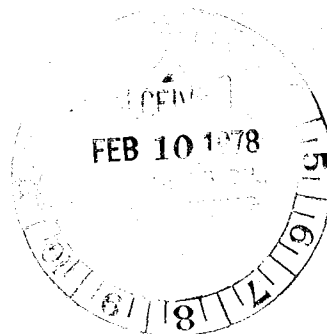
2. Company doing work: Oil Well Perforators

3. Date of work: November 3, 1977

4. Additional surface disturbances: None

5. Production after work: Waiting on hydraulic pump 11/4/77 to 1/14/78

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/15-17/78	63		689



WELL NAME Rasmussen 1-17B1

FIELD NAME Bluebell-Wasatch

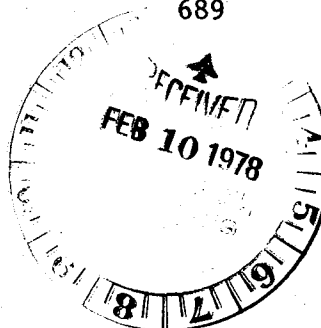
COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gals 15% HCl.
2. Intervals treated: 9493-11,875
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: 250 ball sealers and 4050# benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: November 4, 1977
9. Company who performed work: Halliburton
10. Production interval: 9493-11,875
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26-8/1/77	0		21

12. Status and production after treatment: Waiting on Hydraulic Pump 11/4/78 to 1/14/78.

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/15-17/78	63		689



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C-135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rasmussen

9. WELL NO.

1-17B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T2S, R1E, USB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1541' FWL & 2292' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5170

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) Recomp well in Green River Fm ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplate well in the Green River Formation as follows:

1. MI & RU. Install BOPE & test.
2. POOH w/1-1/2" N-80 side string. POOH w/2-7/8" N-80 tbg; pump cavity, X-over + 2100' of 1-1/2" J-55 tail pipe.
3. RIH w/Baker Mod "N" CIBP and set at \pm 9,242. Dump 2 sxs cement on top of CIBP w/dump bailer.
4. Perforate as per the attached.
5. RIH w/Baker Loc-Set packer and tbg. Set pkr at \pm 8400'.
6. Acidize well as per the attached. Unload well and swab if necessary.
7. If well does not flow, POOH w/pkr & tbg.
8. RIH w/1 jt. 2-3/8" tbg (tail pipe), BHA for hydraulic pump and 2-7/8" tbg. Land pump at \pm 8,400. RIH w/1-1/2" N-80 side string and land in BHA.
9. Place well on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Nov. 13, 1978 No additional surface
disturbances required
BY: P. L. Sorensen for this activity.3-USGS 1-DLD
2-State 1-Sec. 723
4-Partners 1-File
1-JAH

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE November 14, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new formation to production
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: Decline in production in the Wasatch Formation.

4. To be ripped or shot: Shot

5. Depth, number and size of shots (or depth of rips):

8482-94	8834-37	9021-24
8498-8510	8841-43	9047-50
8516-40	8846-49	9052-60
8544-54	8869-72	9063-65
8557-61	8874-76	9075-78
8564-70	8881-84	9099-9103
8583-87	8893-95	9121-25
8619-38	8905-09	9135-40
8671-79	8919-22	9145-48
8692-99	8945-48	9151-54
8726-32	8950-54	9167-70
8736-41	8956-59	9182-84
8746-52	8961-63	9201-04
8760-63	8966-68	9206-10
8770-73	8973-77	9215-18
8802-08	8979-84	9223-26
8813-17	9008-16	

6. Date last Log of well filed: 50 Zones, 299 Levels, 598 Holes

7. Anticipated additional surface disturbances: None

8. Estimated work date: December 1, 1978

9. Present production and status: Shut In

Date

BOPD

MCFD

BWPD

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Open new formation to production.
2. Size and type of treatment: 24,000 gallons 15% HCl and additives
3. Intervals to be treated: 8482-9226
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back if well does not flow.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None
9. Estimated work date: December 2, 1978
10. Present status, current production and producing interval: Shut In

Date

BOPD

MCFD

BWPD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

CA 9C 135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rasmussen

9. WELL NO.

1-17B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell - Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 17, T2S, R1E, USB&M

12. COUNTY OR PARISH

Uinta

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron U.S.A. Inc.	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1541 FWL and 2292 FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5170

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) recompl. well in Green River ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was recompleted in the Green River Formation as follows:

1. MIR and RU. ND tree and NU BOPE. Pumped 300 bbls brine water down csg. Killed well.
2. POOH w/1-1/2" side string. POOH w/2-7/8" prod. tbg. and BHA and 1-1/2" tail pipe.
3. RIH w/tbg, latched into pkr @ 9262. Released pkr. POOH w/tbg and pkr. RIH w/wireline and set CIBP @ 9242. Tested to 1500 psi. Dump 2 sxs cmt. on CIBP. POOH.
4. Perforated. See attached.
5. RIH w/ Retra D pkr, set at \pm 8,400'
6. Acidized. See attached.
7. RIH w/1 jt 2-3/8" tbg (tail pipe), BHA for Hydraulic pump and 2-7/8" tbg. Landed pump at \pm 8,400'. RIH w/1-1/2" side string and landed in BHA.
8. Placed well on production.

3- USGS
2- State
4- Partners
1- JAH
1- DLD
1- Sec 723
1- File

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: May 3, 1979
M. J. Minder

BY: _____

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE

May 3, 1979

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/foot

8802-08	8905-09	9008-16	9145-48	8482-94	8692-99
8813-17	8919-22	9021-24	9151-54	8498-8510	8726-32
8854-37	8945-48	9047-50	9167-70	8516-40	8736-41
8841-43	8950-54	9052-60	9182-84	8544-54	8746-52
8846-49	8956-59	9063-65	9201-04	8557-61	8760-63
8874-76	8966-68	9099-9103	9215-18	8583-87	8802-08
8881-84	8973-77	9121-25	9223-26	8619-38	8813-17
8893-95	8979-84	9135-40		8671-79	

2. Company doing work: Oil Well Perforators

3. Date of work: January 22, 23, 1979

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/3-9/79	104		150
2/10-17/79	99		69

WELL NAME Rasmussen 1-17B1E

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 24,000 gals. 15% MSR Acid
2. Intervals treated: 8482-9226
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: ball sealers were used as diverting agents.
5. Disposal of treating fluid: spent acid was swabbed back to frac tank.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: January 24, 1979
9. Company who performed work: Dowell
10. Production interval: 8482-9226
11. Status and production before treatment: shut in

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/3-9/79	104		150
2/10-17/79	99		69

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 9C 135	
2. NAME OF OPERATOR CHEVRON USA Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1541' FWL & 2292' FNL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME Rasmussen	
14. PERMIT NO.		9. WELL NO. 1-17B1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5170		10. FIELD AND POOL, OR WILDCAT Bluebell-Green River	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 17, T2S, R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out, perforated and acidized as follows:

1. MIR & RU. ND tree. NU BOPE. POOH w/1 1/2" & 2-7/8" tubing.
2. POOH w/pump cavity and retrieve "D" packer.
3. RIH w/bit and casing scraper to 9230'.
4. Suspended operations.
5. MIR & RU. RU and perforated. See attachment.
6. RIH w/RBP and packer. Acidized well. See attachment.
7. RIH w/model "D" packer, set at 8385'.
8. RIH w/BHA, national pump and 2-7/8" tbg, land at 8409'.
9. RIH w/1 1/2" tubing, land at 8317'.
10. Tried to pressure test tubing, could not. Changed pump cavity. Tested 1 1/2" tbg. to 2000 psi. Held OK.
11. ND BOPE. NU tree and tested to 5000 psi.
12. Put freeze blanket (diesel) in tree.
13. Turned well over to production.

No additional surface
disturbances required
for this activity.

- 3 - State
- 2 - BLM
- 4 - Partners
- 1 - GDE
- 1 - Sec. 724C
- 1 - LJT
- 1 - File

JJJ:pm

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE January 31, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Rasmussen 1-17B1E

FIELD: Bluebell - Green River

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

8728	4 shots
8339	4 shots
8746-8748	4 shots/ft
8761	4 shots
8771	4 shots
8834-8837	4 shots/ft
8852-8856	4 shots/ft

2. Company doing work: Oil Well Perforators

3. Date of work: December 14, 1984

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/1/85	3		220
1/2/85	10		184
1/3/85	10		189
1/4/85	31		150

WELL NAME Rasmussen 1-17B1E

FIELD NAME Bluebell - Green River

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 5000 gals 15% HCL and additives.
2. Intervals treated: 8726-8922
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Retrievable bridge plug and packer set to straddle interval treated.
5. Disposal of treating fluid: Spent acid flowed and was swabbed back to flat tank.
6. Depth to which well was cleaned out: 9230'.
7. Date of work: December 17, 1984
8. Company who performed work: Dowell
9. Production interval:
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/84	8		49

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/1/85	3		220
1/2/85	10		184
1/3/85	10		189
1/4/85	31		150

**RASMUSSEN 1-17B1E
SEC. 17, T2S, R1E
UINTAH COUNTY, UTAH
APRIL 22, 1985**

WELL DATA

Spudded: 12/21/74
Completed: 3/27/75 *Wasatch*
Recompleted: 1/17/79 *Green River*
TD: 12,600'
PBD: 9,230' (CIBP @ 9242)

Casing: 9-5/8", 36# & 40#, K-55 @ 2,526'
7", 26#, RS-95 @ 9,400'
5", 18#, S-95 Top @ 9,270', Btm @ 12,598'

Tubing: 2-7/8", 6.5#, N-80 @ 8,410'
1-1/2", N-80 @ 8,316'

Pump: National Hydraulic 063, Type 'D', BHA @ 8,343'

Packer: Baker Model 'D' @ 8,410'

PERFORATIONS: Wasatch

3/22/75 9,731'-12,541' (251 levels, 251 holes) tbg gun
5/18/75 9,625'-11,800' (358 levels, 546 holes) tbg gun
11/03/77 9,493'-11,487' (56 levels, 112 holes) tbg gun
1/20/79 Isolated above perms w/CIBP @ 9,242 capped w/2 sxs cmt.

Green River

1/22/79 8,802'-9,226' (210 levels, 420 holes) 3-1/8" csg gun
1/23/79 8,482'-8,802' (90 levels, 180 holes) 3-1/8" csg gun
12/14/84 8,728'-8,850' (13 levels, 52 holes) csg gun

CUMULATIVE PRODUCTION: 2/29/85

Wasatch: 40 MBO, 19 MBW, 284 MMCF
Green River: 27 MBO, 166 MBW, 29 MMCF

PRESENT PRODUCTION: (2/84)

Green River: 10 BOPD, 140 BWPD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

CA 9C 135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rasmussen

9. WELL NO.

1-17B1E

10. FIELD AND POOL, OR WILDCAT

Bluebell-Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T2S, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1541' FWL & 2292 FNL (SE $\frac{1}{4}$, NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5170'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. IF A NEW PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marked and zones per-
tinent to this work.)*

It is proposed to plug and abandon subject well as per the attached
program.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/7/85
BY: John R. Baya

3 - BLM
2 - State
4 - Partners
1 - GDE
1 - Sec. 724C
1 - LJT
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

R.L. Kirkpatrick

TITLE Permit Coordinator

DATE May 29, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

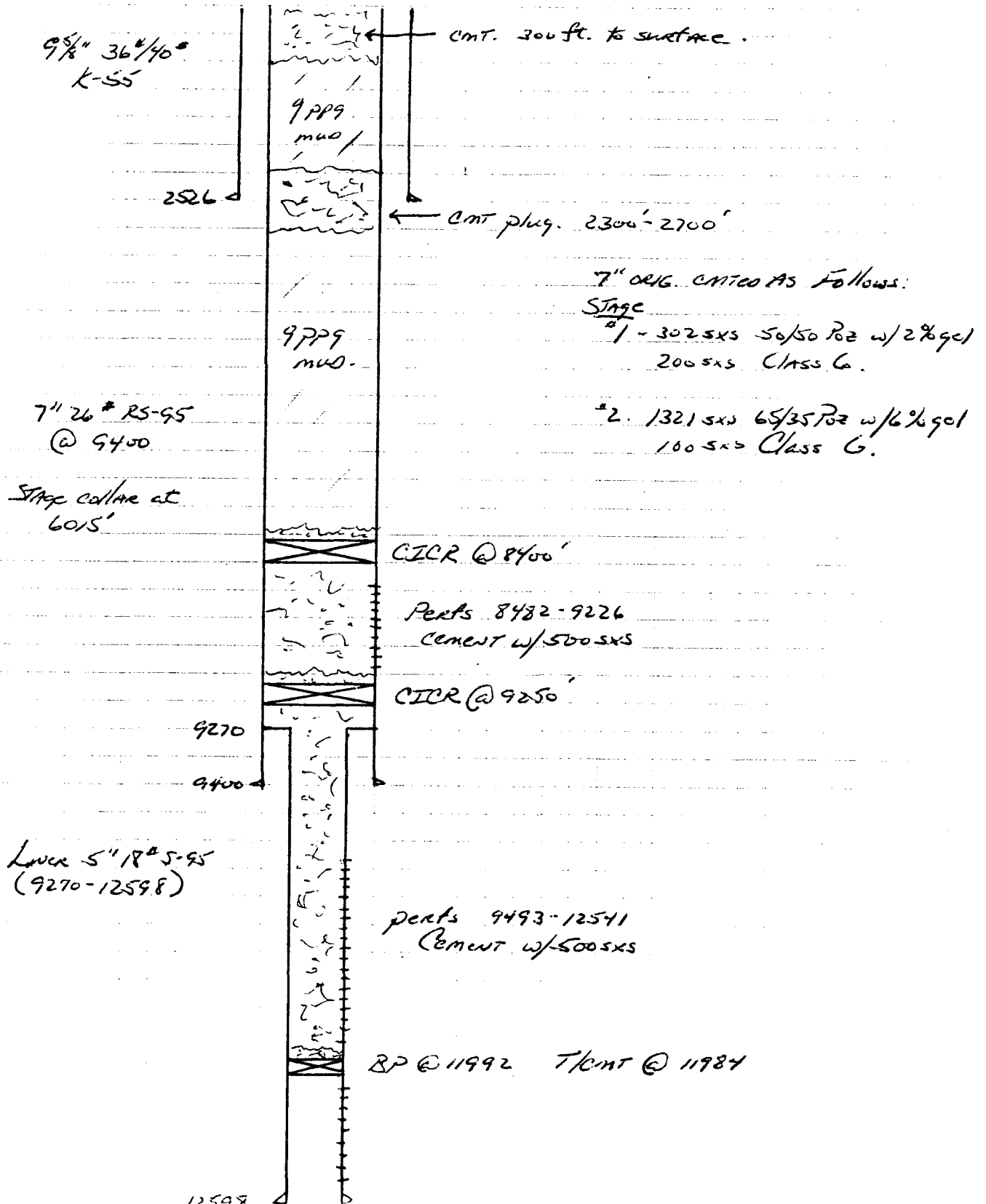
Rasmussen 1-17 BIE
Bluebell
P & A Procedure

1. MIR & RU
2. N/D wellhead. N/U BOPE w/1-1/2" offset Rams and TEST.
3. POOH. L/D 1-1/2" tbg.
4. Install 2-7/8" Rams and TEST.
5. Release from Baker Model 'D' Packer at 8410'. POOH w/2-7/8" tbg and National BHA.
6. RIH w/Packer Picker. Mill over Model 'D' packer at 8410' and retrieve same.
7. RIH w/BIT. DOC and CIBP at 9242'. Clean out ot 5" liner top at 9270'.
8. Make BIT and scraper run to liner top.
9. R/U and TEST Lubricator. W/L set CICR at 9250'.
10. RIH w/stinger. Sting into CICR and cement Wasatch intervals with 500 sxs class 'G' cement tailored for depth and temperature. Leave 20 ft. of cement above retainer.
11. POOH. R/U and Test Lubricator. W/L set CICR at \pm 8400'.
12. RIH w/stinger. Sting into CICR and cement Green River intervals with 500 sxs Class 'G' cement tailored for depth and temperature. Leave 20 feet cement on top of retainer.
13. Circ. hole w/9 ppg mud.
14. Pressure 7" csg to 1000 psi. Attempt to establish injection down 7" X 9-5/8" annulus. (Max pressure - 500 psi) If injection is established pump 500 sxs Class 'G' cement down annulus. (Max pressure - 500 psi).
15. POOH. L/D tbg. Set balanced cmt plug from 2300' to 2700' w/Class 'G' cement.
16. Set cmt plug from 300 ft. to surface.
17. Cut off wellhead. Install dry hole marker stenciled with the following:

Chevron U.S.A. Inc.
Lease
Well Name and Number
Location (Sec., Twp., Rng.)
Date of P & A

4/30/85
MAD

Rasmussen 1-17 BIE
Schematic - Final Ref.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN _____ DATE _____
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-9C-135
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1541' FWL & 2292' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME Rasmussen
14. PERMIT NO.		9. WELL NO. 1-17B1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 5170'		10. FIELD AND POOL, OR WILDCAT Bluebell-Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T2S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work began July 18, 1985 to plug and abandon Rasmussen 1-17B1E.

- Moved in and rigged up Gudac Well Service pulling unit. Killed well. ND W.H. NU & tested BOPE. Pulled out of hole w/ 1 $\frac{1}{2}$ " and 2 7/8" tbg.
- Milled over "DB" pkr at 8410' and pulled out of hole. Milled up CIBP at 9242'. Pulled out of hole.
- Set CICR on W.L. at 9250'. Squeeze cemented Wasatch perms, 9493'-12541', w/ 500 sks "G" cmt. Dumped 20' cmt on top of CICR. Pulled out of hole w/ tbg.
- Set CICR on W.L. at 8400'. Squeeze cemented Green River perms 8482'-9226', w/ 500 sks "G" cmt. Dumped 20' cmt on top of CICR. Loaded 7" csg w/ 9.2 ppg mud. Pressure tested casing to 1000 psi. No bleed off. Attempt to pump into 7" x 9 5/8" annulus. At 500 psi - no bleed off. Pull out of hole w/ tbg.
- RIH open-ended to 2700'. Set 75 sk "G" cmt plug from 2700' to 2300'. Pull out of hole to 300'. Set 56 sk "G" cmt plug from 300' to surface. Pulled out of hole w/ tbg. N.D. BOPE.
- Cut off casings. Filled 7" and 7" x 9 5/8" annulus w/ cmt. Installed dry hole marker. Rigged down, moved out pulling unit. Work completed 7-29-85. Well Plugged & Abandoned.

3-BLM
2-STATE
1-S.724-C
4-PARTNERS
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush

TITLE Engineering Assistant

DATE August 1, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE 8/7/85
BY: John A. Dora